

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	7,234	--	--	356,585	4,008	7,260	1,603	371,437	2,047	0	10,771
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	11,297	-103	15,214	16,544	29,730	--	2,632	6,179	3,706	60,165	8,547
Pentanes Plus .....	1,979	-103	--	--	-113	--	5	--	2,063	-305	28
Liquefied Petroleum Gases .....	9,318	--	15,214	16,544	29,843	--	2,627	6,179	1,642	60,471	8,519
Ethane/Ethylene .....	211	--	35	--	--	--	0	--	--	246	--
Propane/Propylene .....	6,154	--	13,520	13,654	29,428	--	1,758	--	384	60,614	5,886
Normal Butane/Butylene .....	1,546	--	2,641	1,226	262	--	817	2,203	1,259	1,396	2,336
Isobutane/Isobutylene .....	1,407	--	-982	1,664	153	--	52	3,976	--	-1,786	297
<b>Other Liquids</b> .....	--	6,419	--	245,907	486,546	79,491	6,905	809,879	7,091	-5,512	62,324
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	6,437	--	2,289	108,159	-3,979	593	105,791	6,522	0	6,574
Hydrogen .....	--	--	--	--	--	459	--	459	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	28	--	--	28	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	6,437	--	1,590	108,159	-3,767	593	105,332	6,494	0	6,574
Fuel Ethanol <sup>6</sup> .....	--	6,437	--	1,581	105,867	-3,418	373	103,600	6,494	0	6,099
Renewable Fuels Except Fuel Ethanol .....	--	--	--	9	2,292	-349	220	1,732	--	0	475
Other Hydrocarbons .....	--	--	--	699	--	-699	--	--	--	0	--
Unfinished Oils .....	--	--	--	30,403	-331	--	323	35,261	--	-5,512	5,927
Motor Gasoline Blend. Comp. (MGBC) .....	--	-18	--	213,215	378,718	83,470	5,989	668,827	569	0	49,823
Reformulated .....	--	--	--	60,418	88,414	6,708	763	154,768	9	0	17,938
Conventional .....	--	-18	--	152,797	290,304	76,762	5,226	514,059	560	0	31,885
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	1,192,348	171,777	539,335	-80,052	-6,758	--	82,724	1,747,442	95,449
Finished Motor Gasoline .....	--	--	966,383	24,307	139,355	-80,052	-375	--	1,602	1,048,766	8,530
Reformulated .....	--	--	401,239	--	--	6,578	-143	--	89	407,872	156
Conventional .....	--	--	565,144	24,307	139,355	-86,631	-232	--	1,513	640,894	8,374
Finished Aviation Gasoline .....	--	--	-1	17	905	--	-21	--	--	942	147
Kerosene-Type Jet Fuel .....	--	--	26,568	12,423	148,298	--	740	--	2,335	184,214	10,018
Kerosene .....	--	--	1,430	568	109	--	91	--	186	1,830	1,889
Distillate Fuel Oil <sup>7</sup> .....	--	--	123,383	53,307	236,861	0	-4,704	--	39,188	379,067	58,155
15 ppm sulfur and under <sup>8</sup> .....	--	--	76,379	34,383	181,916	0	116	--	11,936	280,626	22,996
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	1,938	1,272	12,710	--	-953	--	18,899	-2,026	4,250
Greater than 500 ppm sulfur .....	--	--	45,066	17,652	42,235	--	-3,867	--	8,352	100,468	30,909
Residual Fuel Oil <sup>9</sup> .....	--	--	20,948	72,115	2,182	--	-2,281	--	26,225	71,301	11,833
Less than 0.31 percent sulfur .....	--	--	3,704	17,842	--	--	-317	--	NA	NA	2,317
0.31 to 1.00 percent sulfur .....	--	--	6,557	5,122	440	--	-2,018	--	NA	NA	2,756
Greater than 1.00 percent sulfur .....	--	--	10,687	49,151	1,742	--	54	--	NA	NA	6,760
Petrochemical Feedstocks .....	--	--	2,274	648	669	--	74	--	--	3,517	293
Naphtha for Petro. Feed. Use .....	--	--	2,274	583	1,056	--	74	--	--	3,839	293
Other Oils for Petro. Feed. Use .....	--	--	--	65	-387	--	--	--	--	-322	--
Special Naphthas .....	--	--	264	246	--	--	0	--	448	62	40
Lubricants .....	--	--	4,885	1,355	6,418	--	162	--	2,017	10,479	1,066
Waxes .....	--	--	43	925	--	--	110	--	806	52	233
Petroleum Coke .....	--	--	12,155	1,678	--	--	-43	--	6,558	7,318	--
Marketable .....	--	--	3,261	1,678	--	--	-43	--	6,558	-1,576	--
Catalyst .....	--	--	8,894	--	--	--	--	--	--	8,894	--
Asphalt and Road Oil .....	--	--	19,647	4,179	4,538	--	-525	--	3,148	25,741	3,213
Still Gas .....	--	--	13,530	--	--	--	--	--	--	13,530	--
Miscellaneous Products .....	--	--	839	9	--	--	14	--	212	622	32
<b>Total</b> .....	18,531	6,316	1,207,562	790,813	1,059,619	6,699	4,382	1,187,495	95,568	1,802,095	177,091

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.